

Artificial Penetration No. 705

Paul Cormier Production
Gulf-Lee Hager Fee #25

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting lease period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location hereby applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SECTION OR BLUE PRINT SHOWS ONLY SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

When the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAN OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAN.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 310 East feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 289 feet.

Date February 17, 1958

Name of company or operator

Name Paul CormierAddress P. O. Box 226City Orangefield, Texas

Description of lease or lease:

Name of Lease Lee HagerNumber of Acres 79.9 Well No. 25Number of wells on lease 24Survey S. M. LuceElevation 350 Feet
(Above Sea Level)

Section No. Block No.

Located in Orangefield Field

(If Wildcat state above)

Orange County1 East direction fromOrangefield nearest postoffice or town.Rotary or Cable Tools RotaryDate work will start drilling February 24, 1958Depth to which you propose to drill 6000 feet

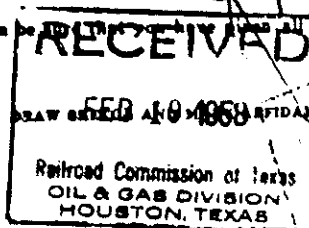
Date work will start deepening

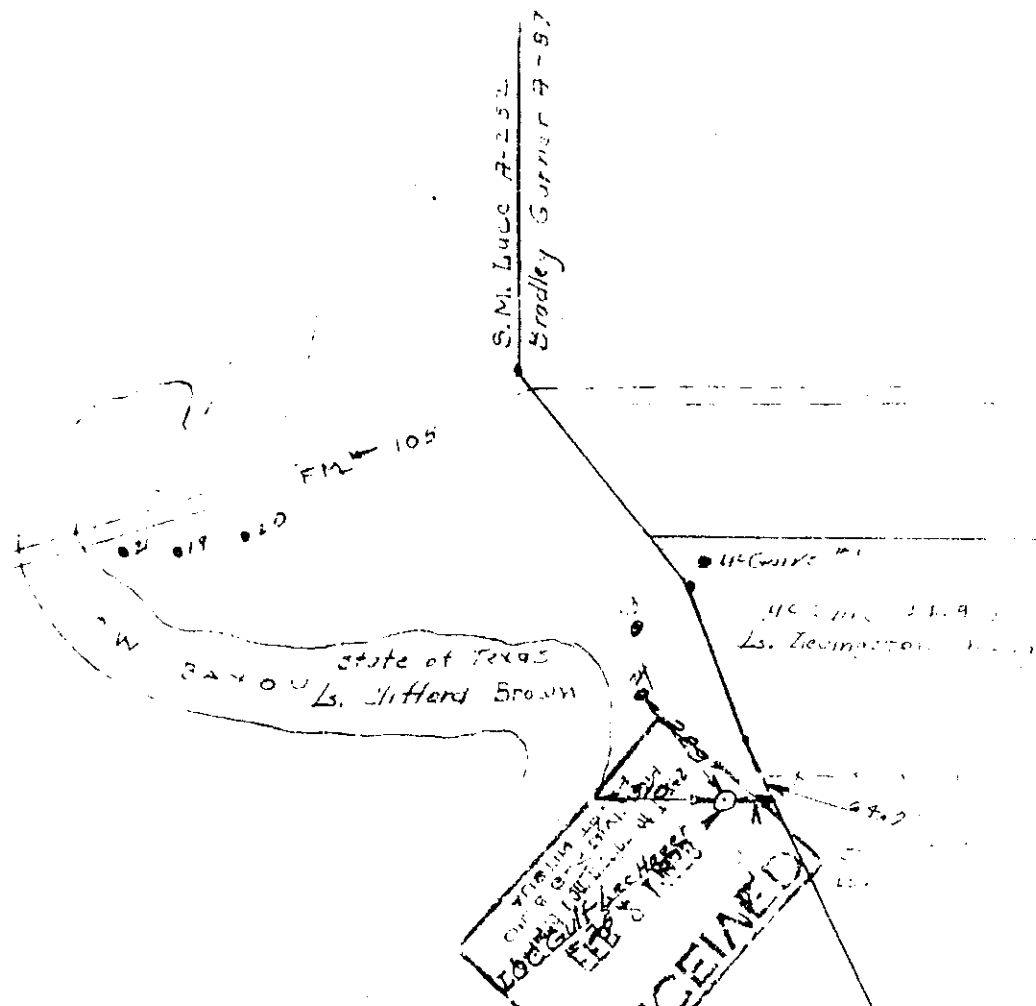
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM FROM PURCHASED?

Name

Address

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.





Lee Gulf-Lee Tower #25" El. + 3. 50"
Luce #202, Orange field, Orange
County, Texas.
Paul Cormier
Orange field, Texas

I certify that I have read the report from a survey made by John H. Smith and that the same is true and correct to the best of my knowledge and belief.

Witness My Hand John H. Smith

This 12th day of June 1945

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator Paul Cormier Production Address P. O. Box 226, Orangefield, Texas

County Orange Survey S. M. Luce Block No. Sec. No.

Lease Name Gulf Lee Hager Fee Well No. 25 Elevation 495
(Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced March 5, 1958 Drilling Completed March 15, 1958

Is this a NEW WELL? Yes : DEEPENING? No or a WORK-OVER? No

Correspondence regarding this well should be sent to: Name Paul Cormier Address Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4"	865				865		H. B.
8-1/2"	3211				3211		H. B.
2-3/8"	3067				3067		Guiberson

Initial Production of Gas—Volume None MCF 24 hrs. Pressure lbs. per square inch

Initial Production of Oil: Barrels 68

Initial Production of Distillate: Barrels None

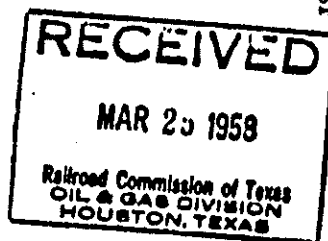
Is this an OIL well? Yes , a GAS well? No , or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST



SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface sand and clay	0	795	
Sand and shale	795	2215	
Shale	2215	2320	
Sand	2320	2480	
Sand & shale	2480	2525	
Shale	2525	2580	
Sand & shale	2580	2750	
Shale	2750	2890	
Sand	2890	3200	
Sand & Shale	3200	3270	
Sand & Shale	3270	3450	
Sand	3450	3560	
Sand & shale	3560	3960	
Sane	3980	4230	
Sane	4230	4540	Total Depth

Method of shutting off water. Cement
Amount of water with oil None per cent.

I, Paul Corrier, being first duly sworn, depose and say that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 22 day of March, 1958

RECEIVED
MAR 26 1958

RECEIVED
MAR 26 1958

Jimmy Cay Pattillo
Notary Public
Orange County, Texas

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-
Rev. 10/77

361-00821

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available)	1. RRC District 3
2. FIELD NAME (as per RRC Records) Orange	3. Lease Name Hager, Gulf Lee, F&G	4. RRC Lease or Id. Number 02161 03261	5. Well Number 25
6. OPERATOR Orange Petroleum Co.	6a. Original Form W-1 Filed in Name of: Paul Cormier	10. County Orange	
7. ADDRESS P. O. Box 226, Orangefield, Tx	6b. Any Subsequent W-1's Filed in Name of:	11. Date Drilling Permit Issued 2-21-58	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 110 Feet From EN Line and 3250 Feet From N Line of the Gulf Lee Hager Lease	9b. Distance and Direction From Nearest Town in this County 3/4 mile East of Orangefield	12. Permit Number	
9a. SECTION, BLOCK, AND SURVEY S. M. Luce A-252	9b. Distance and Direction From Nearest Town in this County 3/4 mile East of Orangefield	13. Date Drilling Commenced 2-23-58	
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 3211	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or Oil - O OIL LEASE # Gas - G WELL #	14. Date Drilling Completed 3-6-58
18. If Gas, Amt. of Cond. on Hand at time of Plugging			15. Date Well Plugged 3-30-89

CEMENTING TO PLUG AND ABANDON DATA:					PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	1989	3/30	3/30	3/30								
20. Size of Hole or Pipe in which Plug Placed (Inches)		5 1/2	5 1/2	5 1/2								
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		3050	900	13'								
*22. Sacks of Cement Used (each plug)		25	50	3								
*23. Slurry Volume Pumped (cu. ft.)		29.5	59	3.54								
*24. Calculated Top of Plug (ft.)		2830	680	3'								
25. Measured Top of Plug (if tagged) (ft.)												
*26. Slurry Wt. #/Gal.		15.6	15.6	15.6								
*27. Type Cement		Standard Cement both plugs										

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
3/4	40.50	865	862	14 3/4		
5 1/2	15.50	3211	3208	8 3/4		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					RECORD CODIFICATION	
FROM	3076	TO	3080		FROM	27 1989
FROM		TO			FROM	
FROM		TO			FROM	
FROM		TO			FROM	
FROM		TO			FROM	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative: Deed D. Dell
Name of Cementing Company: HALLIBURTON SERVICES
Address: P.O. Box 7126
Beaumont, Tx. 77726
Phone: 409/892-7131

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature of Representative of Company: [Signature]
Title: Supt.
Date: 4-6-89
Phone: 409
A/C: 735 3571
NUMBER: 54

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <div style="text-align: center; font-weight: bold;">Rig Pump</div>		33. Mud Weight <div style="text-align: center; font-weight: bold;">9.7</div> <div style="text-align: right; font-weight: bold;">LBS/GAL</div>
34. Total Depth _____ Depth of Deepest Fresh Water <div style="text-align: center;">850'</div>	Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-between;"> <div>TOP</div> <div>BOTTOM</div> </div> _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <div style="text-align: right;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>			
36. If NO, Explain					
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <div style="font-weight: bold;">Halliburton - Box 7126 - Beaumont, Texas 77726</div>				Date RRC District Office notified of plugging <div style="font-weight: bold;">3-29-89</div>	
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Kilmarnock Oil Co. Corsicana, Texas</div> <div>Offset</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Paul Cormier Orangefield, Texas</div> <div>Surface</div> </div>					
39. Was Notice Given Before Plugging to Each of the Above? <div style="text-align: center; font-weight: bold;">yes</div>					
<div style="border: 1px solid black; padding: 5px;"> IN BELOW FOR DRY HOLES ONLY For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. </div>					
<div style="display: flex; justify-content: space-between; margin-top: 10px;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div>					
Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls* <small>* File FORM P-1 (Oil Production Report) for month this oil was produced</small>					
RRC USE ONLY Nearest Field _____					

REMARKS 1.) Squeezed 25 sks. into Perforations @ 900'
Left 25 sks. into casing 900' - 680'
2.) Left 3 sks. Standard Cement on location for surface plug